Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2022 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	22,336			31,579	1,696	974	-1,627	57,609	603	0	49,570
Hydrocarbon Gas Liquids	1,858	-6	671	1,359	1,951		-103	2,388	1,917	1,632	2,991
Natural Gas Liquids	1,858	-6	522	1,359	1,951		-139	2,388	1,917	1,519	2,921
Ethane	1,000		-	- 1,000	- 1,001		-		1,011	0	
Propane	99		856	813	692		-322		846	1,936	742
Normal Butane	509	_	-479	546	1,046		89	821	1,023	-311	1,716
Isobutane	228	_	145	_	213		91	598	2	-105	430
Natural Gasoline	1,021	-6		_			3	969	45	-1	33
Refinery Olefins			149	_	_		36			113	70
Ethylene			_	_	_		_			_	_
Propylene			181	-	_		1			180	16
Normal Butylene			-32	-	-		35			-67	54
Isobutylene			_	-	_		0			0	0
Other Liquids		912		1,774	8,756	-751	-1,799	10,354	373	1,763	52,587
Hydrogen/Biofuels/Other Hydrocarbons		912		395	4,391	1,251	-3	5,889	276	788	5,863
Hydrogen				_		1,097		1,097		0	
Biofuels (including Fuel Ethanol)		912		395	4,391	154	-3	4,792	276	788	5,863
Fuel Ethanol		235		_	3,852	154	-150	4,147	244	0	2,771
Biofuels (excluding Fuel Ethanol) <sup>6</sup>		677		395	540		146	645	32	788	3,092
Other Hydrocarbons				_	-	-	_	_	-	_	_
Unfinished Oils				822	-		344	-534	37	975	18,776
Motor Gasoline Blend.Comp. (MGBC)		0		557	4,365	-2,002	-2,139	4,999	60	0	27,948
Reformulated		0		_	1,593	-161	-2,055	3,485	2	0	13,355
Conventional		-		557	2,772	-1,841	-84	1,514	58	0	14,593
Aviation Gasoline Blend. Comp				_	-		-	-	-	-	-
Finished Petroleum Products		32	74,375	3,600	1,726	1,848	-1,166		7,914	74,833	34,094
Finished Motor Gasoline		26	41,516	727	68	1.848	131		1,923	42,131	2,240
Reformulated		_	28,670	_	_	696	0		-,	29,366	14
Conventional		26	12,846	727	68	1.151	131		1,923	12,764	2,226
Finished Aviation Gasoline			52	_	_		26		-,	26	325
Kerosene-Type Jet Fuel		7	10,311	2,145	125		-267		414	12,441	9,831
Kerosene		_	8		_		-6		1	13	12
Distillate Fuel Oil		-1	12,595	505	1,108		-546		2,144	12,609	12,242
15 ppm sulfur and under		-1	11,927	505	1,108		-507		1,237	12,809	11,333
Greater than 15 ppm to 500 ppm sulfur		_	286	_	_		-25		210	101	312
Greater than 500 ppm sulfur		_	382	_	_		-14		696	-300	597
Residual Fuel Oil			2,207	177	_		-303		693	1,994	4,767
Less than 0.31 percent sulfur			_	_	_		-370		NA	NA	752
0.31 to 1.00 percent sulfur			215	70	_		-228		NA	NA	479
Greater than 1.00 percent sulfur			1,992	107	_		295		NA	NA	3,536
Petrochemical Feedstocks			-	_	_		0			0	2
Naphtha for Petro. Feed. Use			_	-	_		0			0	2
Other Oils for Petro. Feed. Use			_	_	_		-			-	-
Special Naphthas			27	_	_		-20		_	47	26
Lubricants			479	5	-		-48		115	417	1,063
Waxes			_	34	_		_		4	30	_
Petroleum Coke			3,436	_	18		-47		2,590	911	1,233
Marketable			2,648	-	18		-47		2,590	123	1,233
Catalyst			788							788	
Asphalt and Road Oil			354	7	407		-92		30	830	2,264
Still Gas			3,032							3,032	
Miscellaneous Products			358	_	_		6		0	352	89
	l .	1	75,046	38,312	14,129	2,071	-4,695	70,351	10,807	78,227	139,242

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported

<sup>=</sup> Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Froduct supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctane, and Isooctane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.